



**ROCKY MOUNTAIN  
POWER**  
A DIVISION OF PACIFICORP

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IDAHO PUBLIC  
UTILITIES COMMISSION

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

May 8, 2015

***VIA OVERNIGHT DELIVERY***

Jean Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702

**RE: PAC-E-15-08  
IN THE MATTER OF THE ANNUAL REVISION OF QF VARIABLE ENERGY PRICES IN  
ACCORDANCE WITH TERMS OF THE 1992 AMENDMENTS TO POWER PURCHASE  
AGREEMENTS BETWEEN IDAHO QFs AND PACIFICORP**

Dear Ms. Jewell,

In compliance with Commission Order No. 29316, Rocky Mountain Power, a division of PacifiCorp, is providing an original and (7) seven copies of the updated QF variable energy price in accordance with the terms of the 1992 amendments to Idaho QF power purchase agreements.

The variable energy rate applicable to deliveries commencing July 1, 2015 extending through June 30, 2016 shall be \$21.75/MWH. The calculation is attached, together with the relevant pages from the Company's FERC Form 1 for the year ending December 31, 2014.

If you have any questions, please feel free to call or email Dan MacNeil, Net Power Costs Specialist, at (503) 813-5523 or [Daniel.MacNeil@PacifiCorp.com](mailto:Daniel.MacNeil@PacifiCorp.com).

Sincerely,

Jeffrey K. Larsen  
Vice President, Regulation

**PacifiCorp**  
**Total Variable Energy Rate**  
**for 2015 / 2016**

	Carbon	Naughton	Huntington	Hunter	Totals
Fuel Cost (\$)	\$ 29,430,662	\$ 105,259,424	\$ 117,536,334	\$ 155,921,802	\$ 408,148,222
2014 FERC FORM 1 - Page 402 Line 20					
Generation (MWH)	1,283,645	4,958,589	6,300,558	7,624,885	20,167,677
2014 FERC FORM 1 - Page 402 Line 12					
Average Fuel Cost (\$/MWH)				\$ 20.24	/MWH
Variable O&M				\$ 1.51	/MWH
Total Variable Energy Rate for 2015 / 2016				\$ 21.75	/MWH

For deliveries commencing July 1, 2015 extending through June 30, 2016  
 12 PacifiCorp/QFs contracts with approved 1992 amendment language

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Carbon (b)			Plant Name: Cholla (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Full Outdoor		
3	Year Originally Constructed	1954			1981		
4	Year Last Unit was Installed	1957			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.64			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)	175			381		
7	Plant Hours Connected to Load	8760			7989		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	172			395		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	48			0		
12	Net Generation, Exclusive of Plant Use - KWh	1283645000			2633874000		
13	Cost of Plant: Land and Land Rights	956546			2635317		
14	Structures and Improvements	15578830			64091518		
15	Equipment Costs	103469556			473257301		
16	Asset Retirement Costs	7036834			39000		
17	Total Cost	127041766			540023136		
18	Cost per KW of Installed Capacity (line 17/5) Including	673.4614			1304.4037		
19	Production Expenses: Oper, Supv, & Engr	191851			1464607		
20	Fuel	29430662			64716194		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1454315			7854932		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2272687			790211		
26	Misc Steam (or Nuclear) Power Expenses	2831179			1981390		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			2070839		
30	Maintenance of Structures	266798			1262532		
31	Maintenance of Boiler (or reactor) Plant	2407648			5668458		
32	Maintenance of Electric Plant	694610			1152865		
33	Maintenance of Misc Steam (or Nuclear) Plant	264010			2871419		
34	Total Production Expenses	39813760			89833447		
35	Expenses per Net KWh	0.0310			0.0341		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	592394	1566	0	1511810	3726	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12279	138000	0	9248	126976	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	49.118	136.683	0.000	40.465	166.712	0.000
41	Average Cost of Fuel per Unit Burned	49.320	136.683	0.000	42.396	166.712	0.000
42	Average Cost of Fuel Burned per Million BTU	2.008	23.582	2.022	2.292	31.260	2.313
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.023	0.024	0.000	0.024
44	Average BTU per KWh Net Generation	11332.910	7.070	11339.980	10616.114	7.544	10623.658

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Huntington</i> (b)			Plant Name: <i>Jim Bridger</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed	1974			1974		
4	Year Last Unit was Installed	1977			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00			1550.65		
6	Net Peak Demand on Plant - MW (60 minutes)	898			1422		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	909			1415		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	161			342		
12	Net Generation, Exclusive of Plant Use - KWh	6300558000			9364549000		
13	Cost of Plant: Land and Land Rights	2386782			1161925		
14	Structures and Improvements	119455994			139947094		
15	Equipment Costs	718833576			965565367		
16	Asset Retirement Costs	4288219			5280528		
17	Total Cost	844964571			1111954914		
18	Cost per KW of Installed Capacity (line 17/5) Including	848.3580			717.0896		
19	Production Expenses: Oper, Supv, & Engr	7222			15506594		
20	Fuel	117536334			232993037		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	9114860			4145796		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	9431134			-14397914		
27	Rents	2183			203508		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1366194			638411		
30	Maintenance of Structures	3144883			10634545		
31	Maintenance of Boiler (or reactor) Plant	15965023			26545025		
32	Maintenance of Electric Plant	4249840			11993860		
33	Maintenance of Misc Steam (or Nuclear) Plant	1278324			2331748		
34	Total Production Expenses	162095997			290594610		
35	Expenses per Net KWh	0.0257			0.0310		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2680629	5565	0	5194359	7920	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11975	138000	0	9185	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	43.433	137.778	0.000	40.792	136.202	0.000
41	Average Cost of Fuel per Unit Burned	43.561	137.778	0.000	44.647	136.202	0.000
42	Average Cost of Fuel Burned per Million BTU	1.819	23.771	1.830	2.431	23.499	2.441
43	Average Cost of Fuel Burned per KWh Net Gen	0.019	0.000	0.019	0.025	0.000	0.025
44	Average BTU per KWh Net Generation	10190.056	5.119	10195.175	10188.966	4.902	10193.868

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <u>Hunter Unit No. 2</u> (d)			Plant Name: <u>Hunter Unit No. 3</u> (e)			Plant Name: <u>Hunter - Total Plant</u> (f)			Line No.		
Steam			Steam			Steam			1		
Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			2		
1980			1983			1978			3		
1980			1983			1983			4		
294.47			495.59			1247.79			5		
274			473			1369			6		
8556			8141			8760			7		
0			0			0			8		
269			471			1158			9		
0			0			0			10		
0			0			215			11		
1955381000			3233335000			7624885000			12		
9688975			10275401			29653351			13		
52461173			91031263			206717666			14		
243071566			431576814			1052530874			15		
1976952			1976952			5930856			16		
307198666			534860430			1294832747			17		
1043.2257			1079.2398			1037.7009			18		
0			0			0			19		
39456154			65514307			155921802			20		
0			0			0			21		
2456393			3557446			9259566			22		
0			0			0			23		
0			0			0			24		
81237			-49120			15484			25		
-3287342			2420280			483364			26		
28			48			119			27		
0			0			0			28		
0			0			0			29		
1912689			2651716			7864003			30		
7348943			9210093			28817229			31		
1468956			3415202			9209410			32		
244500			288986			745051			33		
49681558			87008958			212316028			34		
0.0254			0.0269			0.0278			35		
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36		
Tons	Barrels		Tons	Barrels		Tons	Barrels		37		
894168	998	0	1466646	7324	0	3507174	12120	0	38		
11561	138000	0	11326	138000	0	11388	138000	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	44.230	136.622	0.000	40		
43.975	0.000	0.000	43.991	0.000	0.000	43.986	136.622	0.000	41		
1.902	23.412	1.908	1.942	23.436	1.969	1.931	23.572	1.950	42		
0.020	0.000	0.020	0.020	0.000	0.020	0.020	0.000	0.020	43		
10573.394	2.957	10576.351	10274.919	13.128	10288.047	10476.030	9.212	10485.242	44		



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Plant Name: Naughton (d)			Plant Name: Wyodak (e)			Plant Name: Gadsby Steam (f)			Line No.		
Steam			Steam			Steam			1		
Outdoor Boiler			Conventional			Outdoor			2		
1963			1978			1951			3		
1971			1978			1955			4		
707.20			289.66			251.64			5		
701			284			158			6		
8757			8511			5831			7		
0			0			0			8		
687			266			238			9		
0			0			0			10		
130			64			34			11		
4958589000			2064501000			190758000			12		
1094739			210526			1252090			13		
118115225			51280955			15102344			14		
639040252			393772884			67141700			15		
17656470			322234			737912			16		
775906686			445586599			84234046			17		
1097.1531			1538.3090			334.7403			18		
388644			136912			131419			19		
105259424			25091919			13875780			20		
0			0			0			21		
6449955			332452			1269			22		
0			0			0			23		
0			0			0			24		
3230			1581			0			25		
11305157			4411909			4183007			26		
100			25850			0			27		
0			0			0			28		
1504678			0			0			29		
1397146			286015			126390			30		
7141993			5872320			1409685			31		
1783604			1357736			3097040			32		
837379			123854			33936			33		
136071310			37640548			22858526			34		
0.0274			0.0182			0.1198			35		
Coal	Gas	Composite	Coal	Oil	Composite	Gas					36
Tons	MCF		Tons	Barrels		MCF					37
2673244	76127	0	1543509	2409	0	2702332	0	0	0	0	38
9835	1046	0	7980	138000	0	1049	0	0	0	0	39
38.944	7.776	0.000	15.999	134.675	0.000	5.135	0.000	0.000	0.000	0.000	40
39.154	7.776	0.000	16.046	134.675	0.000	5.135	0.000	0.000	0.000	0.000	41
1.990	7.432	1.999	1.005	23.236	1.018	4.895	0.000	0.000	0.000	0.000	42
0.021	0.000	0.021	0.012	0.000	0.012	0.073	0.000	0.000	0.000	0.000	43
10604.770	16.062	10620.832	11931.840	6.762	11938.602	14859.550	0.000	0.000	0.000	0.000	44